

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,920	--	--	3,375	-131	287	360	7,915	176	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,733	0	461	26	84	--	110	287	360	1,547
Pentanes Plus	193	0	--	24	-65	--	13	102	1	36
Liquefied Petroleum Gases	1,539	--	461	2	149	--	97	185	359	1,511
Ethane/Ethylene	745	--	5	--	151	--	29	--	--	872
Propane/Propylene	512	--	380	--	-27	--	24	--	314	527
Normal Butane/Butylene	107	--	82	2	25	--	52	73	45	45
Isobutane/Isobutylene	175	--	-5	--	0	--	-8	111	--	67
Other Liquids	--	91	--	491	-1,617	139	102	-1,198	219	-20
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	91	--	0	154	118	5	270	87	0
Hydrogen	--	--	--	--	--	125	--	125	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	--	--	-6	3	2	50	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	--	154	-1	2	143	38	0
Fuel Ethanol ⁷	--	21	--	--	151	5	3	136	38	0
Renewable Fuels Except Fuel Ethanol	--	10	--	--	2	-6	-1	7	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	451	39	--	31	459	21	-20
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	40	-1,810	21	66	-1,927	111	0
Reformulated	--	--	--	--	-357	137	-6	-237	23	0
Conventional	--	--	--	40	-1,454	-116	72	-1,689	88	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,137	144	-1,884	-19	-190	--	2,168	3,400
Finished Motor Gasoline	--	--	2,153	1	-417	-26	-58	--	336	1,433
Reformulated	--	--	399	--	--	-156	--	--	--	243
Conventional	--	--	1,754	1	-417	130	-58	--	336	1,190
Finished Aviation Gasoline	--	--	4	--	-8	--	-5	--	--	1
Kerosene-Type Jet Fuel	--	--	731	--	-424	--	-3	--	81	229
Kerosene	--	--	9	--	-3	--	3	--	7	-4
Distillate Fuel Oil	--	--	2,622	6	-1,059	6	-41	--	812	805
15 ppm sulfur and under ⁸	--	--	2,361	--	-916	6	-8	--	625	834
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	77	6	-9	--	-3	--	92	-16
Greater than 500 ppm sulfur	--	--	185	--	-134	--	-30	--	94	-13
Residual Fuel Oil ⁹	--	--	204	65	50	--	-30	--	304	45
Less than 0.31 percent sulfur	--	--	36	7	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	31	11	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	158	27	40	--	-33	--	NA	NA
Petrochemical Feedstocks	--	--	295	30	1	--	6	--	18	303
Naphtha for Petro. Feed. Use	--	--	191	24	1	--	3	--	--	196
Other Oils for Petro. Feed. Use	--	--	104	5	--	--	3	--	--	107
Special Naphthas	--	--	40	14	-2	--	4	--	33	16
Lubricants	--	--	111	22	-16	--	-27	--	63	81
Waxes	--	--	5	0	--	--	-1	--	1	6
Petroleum Coke	--	--	480	6	--	--	-29	--	492	24
Marketable	--	--	360	6	--	--	-29	--	492	-96
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	70	--	-7	--	-8	--	20	50
Still Gas	--	--	362	--	--	--	--	--	--	362
Miscellaneous Products	--	--	50	--	--	--	-1	--	1	50
Total	6,653	90	7,598	4,036	-3,548	406	382	7,004	2,923	4,927

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.